



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL

RECEIVED FORM OGC-3

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

FEB 16 1999

☒ APPLICATION TO DRILL ☐ DEEPEN ☐ PLUG BACK ☒ FOR AN OIL WELL ☐ OR GAS WELL

MO Oil & Gas Council

NAME OF COMPANY OR OPERATOR D.E.Exploration, Inc. / Douglas G. Evans DATE Feb. 8, 1999

ADDRESS 618 Main, PO Box 128 CITY Wellsville, STATE KS ZIP CODE 66092

DESCRIPTION OF WELL AND LEASE

NAME OF LEASE Belton Unit, Abbey-Dunlap WELL NUMBER AD-14 ELEVATION (GROUND) 1056.

WELL LOCATION (GIVE FOOTAGE FROM SECTION LINE) 1100 FT. FROM (N) SECTION LINE 660 FEET FROM (E) SECTION LINE

WELL LOCATION SECTION SE.1/4 09 TOWNSHIP 46N RANGE 33W COUNTY Cass

NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 660 FEET

DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 440 FEET

PROPOSED DEPTH 650' DRILLING CONTRACTOR, NAME AND ADDRESS 112 Main Hughes Drilling Co. Wellsville Rotary ROTARY OR CABLE TOOLS APPROX. DATE WORK WILL START 02/18/99

NUMBER OF ACRES IN LEASE 560 NUMBER OF WELLS ON LEASE, INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 28 NUMBER OF ABANDONED WELLS ON LEASE 0

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

NAME E.W. Stallings/Western Engineering ADDRESS Rt. 1 Hwy 58 Belton, MO NO. OF WELLS: PRODUCING 20 INJECTION 7 INACTIVE 15 ABANDONED 0

STATUS OF BOND ☐ SINGLE WELL AMOUNT \$ ☒ BLANKET BOND AMOUNT \$ 20,000.00 ☒ ON FILE ☐ ATTACHED

REMARKS (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING ZONE AND EXPECTED NEW PRODUCING ZONE; USE BACK OF FORM IF NEEDED.)

PROPOSED CASING PROGRAM APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST

AMOUNT	SIZE	WT/FT	CEM.	AMOUNT	SIZE	WT/FT	CEM.
650'	4.5"	650	aprx 114 sks	11	11	11	11

I, the undersigned, state that I am the President of the D.E. Exploration, Inc. (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.

SIGNATURE Douglas G. Evans DATE 2-12-99

PERMIT NUMBER 20666 ☒ DRILLER'S LOG REQUIRED ☒ E-LOGS REQUIRED IF RUN

APPROVAL DATE 2/16/99 ☒ CORE ANALYSIS REQUIRED IF RUN ☒ DRILL STEM TEST INFO. REQUIRED IF RUN

APPROVED BY Jane Holby, Wisconsin ☐ SAMPLES REQUIRED ☒ SAMPLES NOT REQUIRED ☐ WATER SAMPLES REQUIRED AT

NOTE THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION

APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE.

I of the Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.

DRILLER'S SIGNATURE DATE

I, <u>Darrel R Hughes</u> of the <u>Hughes Drilling Co.</u>	
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
DRILLER'S SIGNATURE <u>Darrel R. Hughes</u>	DATE <u>02-11-99</u>



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL LOCATION PLAT

RECEIVED FORM OGC-4

FEB 16 1999

MO Oil & Gas Council

OWNER D.E.Exploration, Inc. / Douglas G. Evans

LEASE NAME Belton Unit, Abbey-Dunlap COUNTY Cass

220 FEET FROM S SECTION LINE AND 660 FEET FROM W SECTION LINE OF SEC. 09, TWP 46 N, RANGE 33W
(N) - (S) (E) - (W)



SCALE
1" =

AD-14
I-24
AD-8
I-31
AD-2
I-38

Incorrect OGC-4,
New OGC-4
submitted 6-25-13

REMARKS

INSTRUCTIONS

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to Certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

(SEAL)

REMIT TWO (2) COPIES TO:
MISSOURI OIL AND GAS COUNCIL
P.O. BOX 250, ROLLA, MO 65401

REGISTERED LAND SURVEYOR

NUMBER



STATE OF MISSOURI
MISSOURI DEPARTMENT OF NATURAL RESOURCES
GEOLOGICAL SURVEY PROGRAM
WELL LOCATION PLAT

RECEIVED
FORM OGC-4

JUN 25 2013

20666

Mo Oil & Gas Council

OWNER'S NAME Kansas Resource Exploration and Development, LLC		COUNTY Cass	
LEASE NAME Belton Unit AD-14			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 1070 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South from section line 1900 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West from section line			
WELL LOCATION Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West			
LATITUDE N38 49' 11.89"		LONGITUDE W94 34' 22.96"	
<div><div><div>N ↑</div></div><div><div>Belton Unit SE/4 Section 9</div><div><div>AD-14</div><div>AD1-3 ← 284' from</div><div>740' FLL ← → 1900' FEL</div><div>1070' FSL</div></div></div></div>			
REMARKS 1 Square = 660'			
INSTRUCTIONS On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.		This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.	
REMIT TWO (2) COPIES TO: GEOLOGICAL SURVEY PROGRAM PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143 ONE (1) COPY WILL BE RETURNED		REGISTERED LAND SURVEYOR	NUMBER



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

FEB 28 2000

Form OGC-5

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER D.E.Exploration, Inc. ADDRESS 618 Main-PO Box 128 Wellsville, KS 66092

LEASE NAME Belton Unit-Abey Dunlap WELL NUMBER AD-14

LOCATION 1100'SS. Sectionline 660' W. Sectionline SEC. TWP. AND RANGE OR BLOCK AND SURVEY SE 1/4 09, 46N, 33W

COUNTY Cass PERMIT NUMBER (OGC-3 OR OGC-31) 20666

DATE SPUDDED 04-21-99 DATE TOTAL DEPTH REACHED 05-13-99 DATE COMPLETED READY TO PRODUCE OR INJECT 02/00 ELEVATION (OF, RKR, RT, OR Gr.) FEET 1056.65 ELEVATION OF CASING HD. FLANGE FEET

TOTAL DEPTH 630 PLUG BACK TOTAL DEPTH

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION producing ROTARY TOOLS USED (INTERVAL) top TO bottom DRILLING FLUID USED fresh water CABLE TOOLS USED (INTERVAL)

WAS THIS WELL DIRECTIONALLY DRILLED? no WAS DIRECTIONAL SURVEY MADE? WAS COPY OF DIRECTIONAL SURVEY FILED? DATE FILED

TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) gamma ray DATE FILED 07/02/99

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12 3/4	7"		42.15	10sks	
production	6 1/4	4 1/2"		610.40	7.25sks	

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2 IN.	610.40 FEET	none FEET	INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3 1/8 Dens	IX 540-560		
2	3 1/8 Dens	IX 564-584		

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 02-15-00 PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING - IF PUMPING, SHOW SIZE AND TYPE OF PUMP. pumping 1 1/2 standard pump

DATE OF TEST na HOURS TESTED na CHOKE SIZE na OIL PRODUCED DURING TEST na bbls. GAS PRODUCED DURING TEST na MCF WATER PRODUCED DURING TEST na bbls. OIL GRAVITY na API (CORR.)

TUBING PRESSURE 75# CASING PRESSURE 75# CALC'D RATE OF PRODUCTION PER 24 HOURS 19bbls. OIL 5 bbls. GAS MCF WATER 5 bbls. GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

held in with pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS

air dried, back filled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE

COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS

REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE 2-24-00 SIGNATURE Douglas E. Evans

RECEIVED

FEB 28 2000



MISSOURI DEPARTMENT OF NATURAL RESOURCES
MISSOURI OIL AND GAS COUNCIL
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

MO Oil & Gas Council Form OGC-3

1002 1 FEB 1 2001

☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ INJECTION ☐ SAME RESERVOIR ☐ DIFFERENT RESERVOIR ☐ OIL ☐ GAS ☐ DRY

OWNER D.E.Exploration, Inc. ADDRESS 618 Main-PO Box 128 Wellsville, KS 66092
LEASE NAME Belton Unit-Abey Dunlap WELL NUMBER AD-14

LOCATION 1100' S. Sectionline 660' W. Sectionline SEC. TWP. AND RANGE OR BLOCK AND SURVEY SE 1/4 09, 46N, 33W
COUNTY Cass PERMIT NUMBER (OGC-3 OR OGC-3I) 20666
DATE SPUDED 04-21-99 DATE TOTAL DEPTH REACHED 05-13-99 DATE COMPLETED READY TO PRODUCE OR INJECT 02/00 ELEVATION (DF, RKR, RT, OR Gr.) FEET 1056.65 ELEVATION OF CASING HD. FLANGE FEET
TOTAL DEPTH 630 PLUG BACK TOTAL DEPTH

PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION producing ROTARY TOOLS USED (INTERVAL) top to bottom CABLE TOOLS USED (INTERVAL)
WAS THIS WELL DIRECTIONALLY DRILLED? no WAS DIRECTIONAL SURVEY MADE? DRILLING FLUID USED fresh water WAS COPY OF DIRECTIONAL SURVEY FILED? DATE FILED
TYPE OF ELECTRICAL OR OTHER LOGS RUN (LIST LOGS FILED WITH THE STATE GEOLOGIST) gamma ray DATE FILED 07/02/99

CASING RECORD

CASING (REPORT ALL STRINGS SET IN WELL - CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCING, ETC.)

PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGHT (LB. FT)	DEPTH SET	SACKS CEMENT	AMOUNT PULLED
surface	12 3/4	7"		42.15	10sks	
production	6 1/4	4 1/2"		610.40	7.25sks	4253 sacks

TUBING RECORD

LINER RECORD

SIZE	DEPTH SET	PACKER SET AT	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2 IN	610.40 FEET	none FEET	INCH	FEET	FEET		FEET

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

NUMBER PER FOOT	SIZE AND TYPE	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL
2	3 1/8 Dens JX	540-560		
2	3 1/8 Dens JX	564-584		

INITIAL PRODUCTION

DATE OF FIRST PRODUCTION OR INJECTION 02-15-00			PRODUCING METHOD (INDICATE IF FLOWING, GAS LIFT, OR PUMPING — IF PUMPING, SHOW SIZE AND TYPE OF PUMP. pumping 1½ standard pump				
DATE OF TEST na	HOURS TESTED na	CHOKE SIZE na	OIL PRODUCED DURING TEST na bbls.	GAS PRODUCED DURING TEST na MCF		WATER PRODUCED DURING TEST na bbls.	OIL GRAVITY na API (CORR.)
TUBING PRESSURE 75#		CASING PRESSURE 75#	CALC'D RATE OF PRODUCTION PER 24 HOURS 19bbls.	OIL 5 bbls.	GAS MCF	WATER 5 bbls.	GAS OIL RATIO

DISPOSITION OF GAS (STATE WHETHER VENTED, USED FOR FUEL OR SOLD)

held in with pressure valve

METHOD OF DISPOSAL OF MUD PIT CONTENTS

air dried, back filled

CERTIFICATE: I, THE UNDERSIGNED, STATE THAT I AM THE President OF THE COMPANY, AND THAT I AM AUTHORIZED BY SAID COMPANY TO MAKE THIS REPORT, AND THAT THIS REPORT WAS PREPARED UNDER MY SUPERVISION AND DIRECTION AND THAT THE FACTS STATED THEREIN ARE TRUE, CORRECT AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

DATE 2-24-00 SIGNATURE Douglas G. Evans

CONTRACTOR

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

4/21/99-5/13/99 **RECEIVE** OPERATOR

LOG
Belton Unit
Well #AD-14
Cass Co., Missouri
SE $\frac{1}{4}$

Sec. 09, Twp. 46N RG. 33W

FEB 1 2001 E. Exploration, Inc
618 Main
Box 128
Wellsville, KS 66092
API #
1100' FSL of Section
660' FWL of Section

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2	39	Shale	402
3	Clay	5		(Sdy. 384-389)	
23	Lime (Bkn. 5-8)	28	5	Lime	407
25	Shale	53	4	Shale	411
11	Lime	64	2	Lime	413
7	Shale	71	11	Shale (Slate 414-415)	424
8	Red Bed	79	9	Lime	433
5	Shale	84	4	Shale	437
3	Lime	87	4	Brown Sand	441
13	SHale	100	14	Shale	455
1	Sdy. Lime	101	5	Lime	460
9	SHale	110	52	SHale	512
	(Sdy. 101-110)			(Slate 461-462)	
9	Gray Sand	119		(Slate 463-464)	
7	Sdy. Lime	126	1	Sdy. Lime	513
4	Gray Sand	130	25	Shale	538
9	SHale	139	1	Sand	539
2	Lime	141	3	Sdy. Shale	542
8	Shale	149	6 SQUIRREL	Sand	548
29	Lime 30'	178	1	Shale	549
6	Shale	184	36.5	Sand	585.5
	(Slate 178-179)		9.5	Shale	595
20	Lime 20'	204	20	Sdy. Shale	615
5	Shale	209		(Lamin. w/Gray Sand)	
	(Slate 208-209)		1	Lime	616
2	Lime	211	3	Shale	619
3	Shale	214	1	Lime	620
7	Lime "HERTHA"	221	10	Shale	630 T.D.
103	Shale	324			
	(Brk. 225-228)				
	(Sdy. 364-380)				
5	Gray Sand	329			
29	SHale	358			
5	Gray Sand	363			
	(Brk. w/Lime 358-361)				

CONTRACTOR

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

R E C E I V E OPERATOR

FEB 1 2001

LOG

MO Oil & Gas Council

Belton Unit

Well #AD-14

API #

cont.

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
---------------------	----------------------	------	---------------------	----------------------	------

4/21/99-5/13/99

Drilled 630' of hole (6½").

4/21/99

Set 42.15' of 7" surface pipe.

Cemented in with 10 sacks cement.

5/11/99

Cored SQUIRREL Zone

4-cores

5/12/99

Cored Squirrel Zone

3-cores

5/13/99

Set 610.40' of 4½" pipe

Used 3 centralizers.

Float shoe on bottom. ○

CONTRACTOR

4/21/99-5/13/99

FEB 28 2000

OPERATOR

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

LOG
Belton Unit
Well #AD-14
Cass Co., Missouri
SE $\frac{1}{4}$
Sec. 09, Twp. 46N RG. 33W

D. E. Exploration, Inc.
618 Main
PO Box 128
Wellsville, KS 66092
API #
1100' FSL of Section
660' FWL of Section

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
2	Soil	2	39	Shale	402
3	Clay	5		(Sdy. 384-389)	
23	Lime (Bkn. 5-8)	28	5	Lime	407
25	Shale	53	4	Shale	411
11	Lime	64	2	Lime	413
7	Shale	71	11	Shale(Slate 414-415)	424
8	Red Bed	79	9	Lime	433
5	Shale	84	4	Shale	437
3	Lime	87	4	Brown Sand	441
13	SHale	100	14	Shale	455
1	Sdy. Lime	101	5	Lime	460
9	SHale	110	52	SHale	512
	(Sdy. 101-110)			(Slate 461-462)	
9	Gray Sand	119		(Slate 463-464)	
7	Sdy. Lime	126	1	Sdy. Lime	513
4	Gray Sand	130	25	Shale	538
9	SHale	139	1	Sand	539
2	Lime	141	3	Sdy. Shale	542
8	Shale	149	6 SQUIRREL	Sand	548
29	Lime 30'	178	1	Shale	549
6	Shale	184	36.5	Sand	585.5
	(Slate 178-179)		9.5	Shale	595
20	Lime 20'	204	20	Sdy. Shale	615
5	Shale	209		(Lamin. w/Gray Sand)	
	(Slate 208-209)		1	Lime	616
2	Lime	211	3	Shale	619
3	Shale O	214	1	Lime	620
7	Lime "HERTHA"	221	10	Shale	630 T.D.
103	Shale	324			
	(Brk. 225-228)				
	(Sdy. 364-380)				
5	Gray Sand	329			
29	SHale	358			
5	Gray Sand	363			
	(Brk. w/Lime 358-361)				

CONTRACTOR

FEB 28 2000

OPERATOR

HUGHES DRILLING COMPANY
122 NORTH MAIN
WELLSVILLE, KANSAS 66092

LOG

Belton Unit

Well #AD-14

API #

cont.

STRATA THICKNESS	FORMATION DRILLED	T.D.	STRATA THICKNESS	FORMATION DRILLED	T.D.
---------------------	----------------------	------	---------------------	----------------------	------

4/21/99-5/13/99

Drilled 630' of hole (6½").

4/21/99

Set 42.15' of 7" surface pipe.
Cemented in with 10 sacks cement.

5/11/99

Cored SQUIRREL Zone

4-cores

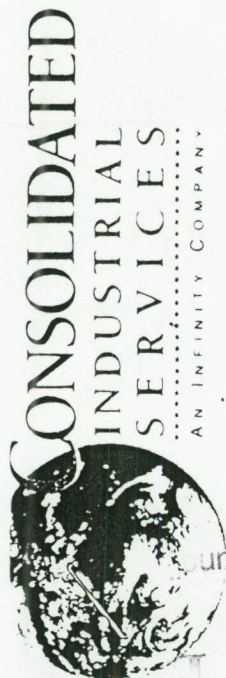
5/12/99

Cored Squirrel Zone

3-cores

5/13/99

Set 610.40' of 4½" pipe
Used 3 centralizers.
Float shoe on bottom. ○



211 W 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

RECEIVED
2654
EVANS, BOUG
P.O. BOX 128
WELLSVILLE KS 66092

Page 1

INVOICE DATE	INVOICE NO.
05/17/99	00163803

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

REMIT TO: CONSOLIDATED IND. SERVICES

P.O. BOX 26147

SHAWNEE MISSION, KS 66225

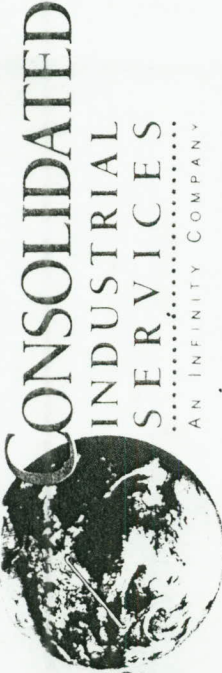
PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.
2654	0089	20	BELTON UNIT AD-14	05/13/1999	3897
ITEM NUMBER	DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER	1.0000	450.0000	EA	450.00
5402	CASING FOOTAGE	115.0000	.0000	EA	.00
1118	PREMIUM GEL	4.0000	10.2500	SK	41.00
1110	GILSONITE (50#)	9.0000	17.5000	SK	157.50
4404	4 1/2" RUBBER PLUG	1.0000	26.0000	EA	26.00
5502	80 BBL VACUUM TRUCK (CHANUTE)	3.0000	50.0000	HR	150.00
1124	50/50 POZ CEMENT MIX	108.0000	7.2500	SK	783.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	100.0000	EA	100.00

ROSS INVOICE 1707.50 TAX 64.48 ORIGINAL INVOICE

Thank You!

PLEASE PAY 1771.98



211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 316/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
05/17/99	00163803

S 2654
O EVANS, DOUG
L P.O. BOX 128
D WELLSVILLE KS 66092
T
O

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

REMIT TO: CONSOLIDATED IND. SERVICES
P.O. BOX 26147
SHAWNEE MISSION, KS 66225

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
2654	0089	20	BELTON UNIT 40-14	05/13/1999	3897				
5401			CEMENT PUMPER	1.0000		450.0000	EA		450.00
5402			CASING FOOTAGE	115.0000		.0000	EA		.00
1118			PREMIUM GEL	4.0000		10.2500	SK		41.00
1110			GILSONITE (50#)	9.0000		17.5000	SK		157.50
4404			4 1/2" RUBBER PLUG	1.0000		26.0000	EA		26.00
5502			80 BBL VACUUM TRUCK (CHANUTE)	3.0000		50.0000	HR		150.00
1124			50/50 POZ CEMENT MIX	108.0000		7.2500	SK		783.00
5407			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000		100.0000	EA		100.00

GROSS INVOICE	TAX	ORIGINAL INVOICE	PLEASE PAY
1707.50	64.48		1771.98

Thank You!

FEB 28 2000